

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,944	--	--	2,233	297	315	57	7,437	1,295	0
Hydrocarbon Gas Liquids	1,951	-1	293	7	659	--	-101	332	979	1,700
Natural Gas Liquids	1,951	-1	131	2	649	--	-89	332	979	1,511
Ethane	748	--	3	--	--	--	41	--	108	974
Propane	621	--	138	--	238	--	-153	--	783	367
Normal Butane	113	--	-2	--	73	--	2	98	84	0
Isobutane	235	--	-8	--	17	--	34	108	3	99
Natural Gasoline	234	-1	--	2	-51	--	-13	126	0	71
Refinery Olefins	--	--	161	5	--	--	-12	--	--	189
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	172	--	10	--	-15	--	--	197
Butylene	--	--	-10	5	--	--	3	--	--	-8
Isobutylene	--	--	0	--	--	--	0	--	--	0
Other Liquids	--	108	--	554	-1,575	44	8	-1,316	386	53
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	108	--	10	151	107	-22	278	120	0
Hydrogen	--	--	--	--	--	116	--	116	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	10	--	-24	-31	--	75	0
Renewable Fuels (including Fuel Ethanol)	--	51	--	--	151	15	9	162	45	0
Fuel Ethanol	--	29	--	--	148	24	9	147	45	0
Renewable Fuels Except Fuel Ethanol	--	21	--	--	3	-9	0	15	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	473	13	--	37	181	214	53
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	71	-1,739	-63	-7	-1,776	52	0
Reformulated	--	--	--	--	-316	241	-13	-63	0	0
Conventional	--	--	--	71	-1,423	-304	5	-1,713	52	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,648	219	-1,327	54	-235	--	2,251	3,578
Finished Motor Gasoline	--	--	2,092	10	-149	39	-59	--	573	1,479
Reformulated	--	--	453	--	--	-247	--	--	--	207
Conventional	--	--	1,639	10	-149	286	-59	--	573	1,272
Finished Aviation Gasoline	--	--	9	--	-44	--	3	--	--	-38
Kerosene-Type Jet Fuel	--	--	749	--	-416	--	2	--	88	243
Kerosene	--	--	-1	--	--	--	-2	--	3	-3
Distillate Fuel Oil	--	--	2,398	7	-708	15	-155	--	996	870
15 ppm sulfur and under	--	--	2,144	--	-652	15	-140	--	846	802
Greater than 15 ppm to 500 ppm sulfur	--	--	100	--	-31	--	-9	--	110	-32
Greater than 500 ppm sulfur	--	--	154	7	-25	--	-5	--	40	100
Residual Fuel Oil ⁷	--	--	232	87	15	--	10	--	198	126
Less than 0.31 percent sulfur	--	--	33	18	1	--	16	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	11	--	--	--	31	--	NA	NA
Greater than 1.00 percent sulfur	--	--	188	69	14	--	-37	--	NA	NA
Petrochemical Feedstocks	--	--	202	66	3	--	-1	--	--	272
Naphtha for Petro. Feed. Use	--	--	102	44	3	--	-4	--	--	153
Other Oils for Petro. Feed. Use	--	--	100	22	--	--	2	--	--	120
Special Naphthas	--	--	25	14	--	--	-1	--	--	41
Lubricants	--	--	97	26	-18	--	-17	--	65	56
Waxes	--	--	3	1	--	--	-1	--	1	4
Petroleum Coke	--	--	401	7	11	--	-3	--	311	110
Marketable	--	--	303	7	11	--	-3	--	311	13
Catalyst	--	--	98	--	--	--	--	--	--	98
Asphalt and Road Oil	--	--	90	--	-20	--	-7	--	15	63
Still Gas	--	--	308	--	--	--	--	--	--	308
Miscellaneous Products	--	--	44	--	-1	--	-3	--	1	46
Total	7,896	108	6,940	3,013	-1,946	413	-271	6,453	4,912	5,330

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other sources.